NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

Sixth Revised Page 108 Superseding Fifth Revised Page 108

RENEWABLE SOURCE OPTION SCHEDULE RSO

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Authorized by NHPUC Order No.25,597 in Case No. DE 13-262, dated November 22, 2013

Issued: December 19, 2013 Effective: December 19, 2013 Issued by: Mark H. Collin Treasurer NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

Second Revised Page 109 Superseding First Revised Page 109

RENEWABLE SOURCE OPTION SCHEDULE RSO

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NHPUC No. 3 - Electricity DeliverySixthFifth Revised Page 108Unitil Energy Systems, Inc.Superseding FifthFourth Revised Page 108RENEWABLE SOURCE OPTION (D)

SCHEDULE RSO

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AVAILABILITY

The Renewable Source Option ("RSO") shall be available to all Domestic and Regular General Service customers who are taking Default Service from the Company except for those who are enrolled in the Residential Low-Income Electric Assistance Program or have been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency. This option is not applicable to outdoor lighting kilowatt-hour usage of Customers taking service under the Company's Outdoor Lighting Service delivery schedule.

RSO is an optional energy attribute service that allows customers to financially support renewable generation resources and technologies. Revenue received under the RSO will be used to purchase and retire Renewable Energy Certificates (RECs) produced by generation resources qualified by the NHPUC under New Hampshire Code of Administrative Rules, Chapter PUC 2500 (Chapter 2500 Rule) to produce Class I and Class II RECs, or to make alternative compliance payments to the Renewable Energy Trust (RET). Class I and Class II RECs will be purchased and retired, or payments made to the RET, according to the kilowatt-hour usage of customers opting to support this service, the percentage associated with the Renewable Source Option they choose, and the relative percentage of Class I and Class II minimum electric renewable portfolio standards pursuant to Table 2500.01 of the Chapter 2500 Rule.

Customers may choose one of three service options:

100% Renewable Source Option	The Company will purchase and retire Class I
	and Class II Renewable Energy Credits to match the
	Customer's total kilowatt hour usage.
50% Renewable Source Option	The Company will purchase and retire Class I
	and Class II Renewable Energy Credits to match
	50% of the Customer's total kilowatt-hour usage.
25% Renewable Source Option	The Company will purchase and retire Class I
	and Class II Renewable Energy Credits to match
	25% of the Customer's total kilowatt hour usage.

RENEWABLE SOURCE OPTION CHARGE

The Renewable Source Option Charges ("RSOC") for Customers opting to participate in the RSO are as follows:

100% Renewable Source Option	\$0.05500 per kilowatt-hour
50% Renewable Source Option	\$0.02750 per kilowatt-hour
25% Renewable Source Option	\$0.01375 per kilowatt-hour

RENEWABLE SOURCE OPTION CHARGE RECONCILIATION

The RSOC shall be established biannually, for effect May 1 and November 1, or will otherwise coincide with Default Energy Service rate changes for the Company's Domestic and Regular

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RENEWABLE SOURCE OPTION SCHEDULE RSO

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General Service customers. Included with each May 1 RSOC filing, the Company shall include a full reconciliation of the costs associated with purchasing Class I and Class II Renewable Energy Certificates and revenues, with interest for any over- or under-recoveries occurring in the prior year. Any over- or under recoveries from the prior period will be included in the calculation of the next RSOC unless doing so would result in a negative or extremely high RSOC. In that case, the Company may seek Commission approval to recover the balance in the Default Service Charge for non-G1 customers. Interest shall be calculated at the prime rate, with said prime rate to be fixed on a quarterly basis and to be established as reported in <u>THE WALL</u> <u>STREET JOURNAL</u> on the first business day of the month preceding the calendar quarter. If more than one interest rate is reported, the average of the reported rates shall be used. The Company may file to the change the RSOC at any time should significant over- or under-recoveries occur or be expected to occur.

Any adjustment to the RSOC shall be in accordance with a notice filed with the Commission setting forth the amount of the proposed charge and the amount of the increase or decrease. The notice shall further specify the effective date of such charge, which shall not be earlier than forty five (45) days after the filing of the notice, or such other date as the Commission may authorize.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF SERVICE

There is no specified term for service hereunder. A Customer who chooses this Option must notify the Company at least 2 business days prior to their next meter read date to initiate or discontinue service under the RSO, with enrollment or discontinuance dependent upon the Customer's next scheduled meter read date. Any customer who becomes enrolled in the Residential Low Income Electric Assistance Program, becomes approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community NHPUC No. 3 - Electricity Delivery Unitil Energy Systems, Inc.

RENEWABLE SOURCE OPTION SCHEDULE RSO (D)

Action Agency, takes competitive electric supply or takes electric supply directly from ISO-NE will be removed from RSO.

TARIFF PROVISIONS

The Company's complete Tariff where not inconsistent with any specific provisions hereof, is part of this Schedule.

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